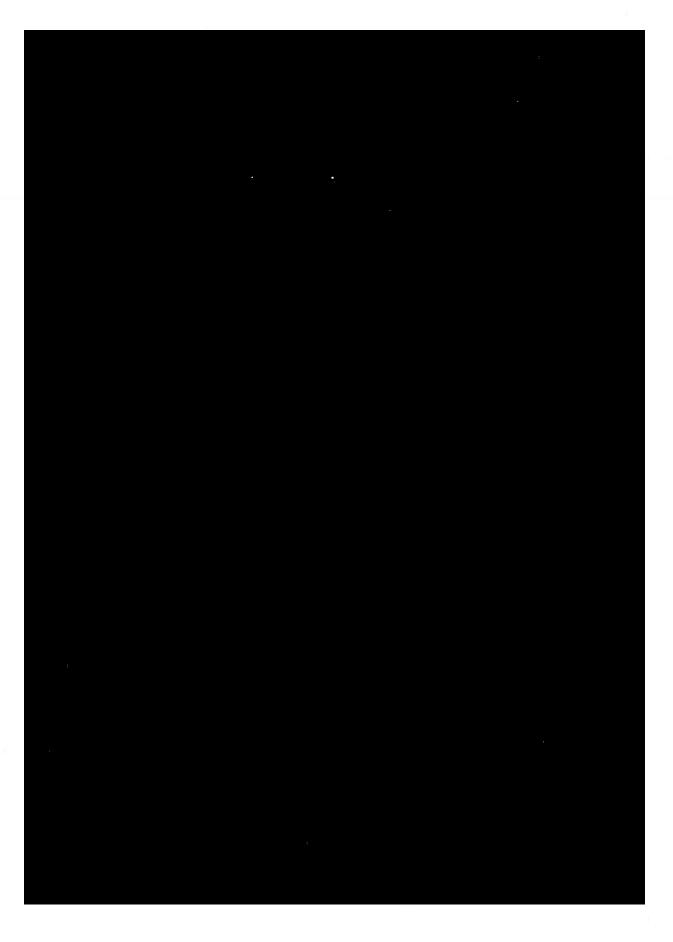


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THE OFFICE OF REGULATORY STAFF 1401 Main Street, Suite 900 Columbia, SC 29201

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2009-5-G (OVER)/UNDER REVENUE COLLECTION FOR THE SEVENTEEN MONTHS ENDED JULY 31, 2009

	ε	(2)	6	(4)	(3)	8	į			
			(5)	(1)	(6)	(9)	(b)	(8)	(6)	(10)
			Cost Per	Commodity		Commodity] 	
•	Total Firm	Total Firm Sales	Therm	Cost Per	Difference	Collection	(Over)/Under	Prior Month	Total Monthly (Over)/Under	Cumulative
	Commodity Cost	Therms	(1) + (2)	Therm	(3) - (4)	(2) X (5)	Collection	Adiustments	Collection	Collection
	A	T.	is.	s/s	S	S	ss		S	S
Ending Balance per ORS at February 29, 2008 To reverse rate change adjustment included in ORS schedule at 2-29-08 but not adjusted by SCE&G until	uary 29, 2008 it included in ORS sche	edule at 2-29-08 but no	и adjusted by SCE&	G until October 2008						(6,773,842)
Adjusted Beginning Balance at March 1, 2008 Per ORS	farch 1, 2008 Per ORS									57,174
Less: Difference due to rounding Reginning Relance at March 1 2008 De Co	00 Box									(6,716,668)
	ove i et company									(6,716,666)
Mar-08 Mar-08 - Interest @ 4.082% Uncollectibles-Commodity Only	18,624,496	24,940,346	0.746762	0.95673	(0.209968)	(5,236,675) (15,284) (1) (5,133,943)	(1,854,471) (31,289)		(7,019,703)	(13,736,369)
Apr-08 Apr-08 - Interest @ 4.415% Uncollectibles-Commodity Only	11,787,259	17,316,339	0.680702	0.95673	(0.276028)	(4,779,794) (33,970) (1) 54,159	(999,543) (37,630)			
						(4)	(1,037,173)	(100)	(5,796,878)	(19,533,247)
May-08 May -08 - Interest @4.696% Uncollectibles-Commodity Only	8,951,151	10,661,172	0.839603	156001	(0.169907)	(1,811,408) (39,856)	(346,002)			
							(384,406)	0	(2,169,807)	(21,703,054)
Jun-09 Jun-08 - Interest @ 4.629% Uncollectibles-Commodity Only	7,522,731	8,209,505	0.916344	1.06652	(0.150176)	(1,232,871) (40,678) (1) 78,743	(36,482)	,		
						(1,194,806)	(333,812)	0	(1,528,618)	(23,231,672)
Jul-08 - Interest @4.631% Jul-08 - Interest @4.631% Uncollectibles-Commodity Only	8,441,719	7,758,431	1.088070	1.15357	(0.065500)	(508,177) (40,822) (1) 70,416 (478,583)	(314,265) (36,358) (350,623)		(829,206)	(24,060,878)
Aug-08 Aug-8 - Interest @ 4.467% Uncollectibles-Commodity Only	6,307,993	6,782,187	0.930082	1.06786	(0.137778)	(934,436) (42,186) (1) 29,246 (947,376)	905,938 (32,274)	0	(73,712)	(24,134,590)
Sep-08 Sep-08 - Interest @4 481% Uncollectibles-Commodity Only	4,860,095	7,064,480	0.687962	0.82187	(0.133908)	(945,990) (47,493) (1) 13,858 (979,625)	2,100,323 (27,187) 2,073,136	0	1,093,511	(23,041,079)

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2009-5-G (OVER)/UNDER REVENUE COLLECTION FOR THE SEVENTEEN MONTHS ENDED JULY 31, 2009

	(1)	(2)	(3)	(4)	(5)	(9)	(i)	(8)	(6)	(01)
			Commodity Cost Per	Billing		Commodity	á			
0	Total Firm Commodity Cost	Total Firm Sales Therms	Therm (1) + (2)	Cost Per	Difference	Collection	(Over)/Under	Prior Month	Total Monthly (Over)/Under	Cumulative (Over)/Under
Oct-08 Oct-08 - Interest @ 4.618% Uncollectibles-Commodity Only	10,736,862	8,297,221	1,294031	0.77829	0.515741	(1) (2) X (5) 4,279,217 (39,931) 5,010 4,244,296	Collection 2,447,987 (23,046) 2,424,941 (2)	Adjustments (57.174)	Collection	Collection
Nov-08 Nov-08 - Interest @3.609% Uncollectibles-Commodity Only	20,010,184	17,803,313	1.123958	0.711050	0.412908	7,351,130 (9,228) (1) (1,838) 7,340,064		0	968, 89, 89, 89, 89, 89, 89, 89, 89, 89, 8	(7,445,120)
Dec-08 Dec-08 - Interest @2.903% Uncollectible-Commodity Only	20,467,757	32,371,594	0.632275	0.711050	(0.078775)	(13,786) (13,786) (1) (1) (1) (2,558,791)	(404,522) (11,545) (416,067) (3)	(77,270)	(3,052,128)	(10,497,248)
Jan-09 Jan-09 - Interest @ 3.494% Uncollectibles-Commodity Only	29,011,964	31,905,837	0.909300	0.693550	0.215750	6,883,684 3,430 7,073 6,894,187	137,603 (13,531) 124,072	0	7,018,259	(3,478,989)
Feb-09 Feb-09 - Interest @ 3.693% Uncollectibles-Commodity Only	18,658,271	38,517,535	0.484410	0.598270	(0.113860)	(4,385,607) (9,832) (1) (4,385,333)	174,256 (13,808) 160,448	0	(4,224,885)	(7,703,874)
Mar-09 Mar-09 - Interest @ 3.338% Uncollectibles-Commodity Only	14,885,086	30,334,698	0.490695	0.59827	(0.107575)	(3,263,255) (17,932) (1) 21,578 (3,259,609)	401,485 (11,401)	0	(2,869,525)	(10,573,399)
Apr-09 Apr-09 - Interest @ 3.774% Uncollectibles-Commodity Only	7,434,817	15,932,622	0.466641	0.53450	(0.067859)	(1,081,172) (23,503) (1) $\frac{71,692}{(1,032,983)}$	1,131,566 (9,366) 1,122,200	0	89,217	(10,484,182)
May-09 May-09 - Interest @ 4.117% Uncollectibles-Commodity Only	3,726,803	9,260,913	0.402423	0.53450	(0.132077)	(1,223,154) (29,766) (1,208,945)	3,381,969 1,353 3,383,322	0	2,174,377	(8,309,805)
Jun-09 Jun-09 - Interest @ 4.171% Uncollectibles-Commodity Only	2,688,188	8,153,694	0.329690	0.58152	(0.251830)	(2,053,345) (37,209) (1) 54,198 (2,036,356)	2,295,899 9,356 2,305,255	0	268,899	(8,040,906)

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2009-5-G (OVER)/UNDER REVENUE COLLECTION FOR THE SEVENTEEN MONTHS ENDED JULY 31, 2009

	(01)	Total Monthly Cumulative (Over)/Under (Over)/Under Collection		(4) (4)
	(8)	Prior Month Adjustments	0 (134,544)	
	<u>(</u>)	Demand (Over)/Under Collection	3,157,498 20,265 3,177,763 13,270,876	
	(9)	Commodity (Over)/Under Collection (2) X (5)	(1,020,642) (40,578) (1) 31,362 (1,029,858) (12,312,667)	
	(3)	Difference (3) - (4)	(0.137743)	
(8)	(t)	Billing Commodity Cost Per Therm	0.58152	
(6)	(6)	Commodity Cost Per Therm (1) + (2)	0.443777	
6	(2)	Total Firm Sales Therms	7,409,758	
		Total Firm Commodity Cost	3,288,280 modity Only 197,403,656	
			Jul-09 Jul-09 - Interest @ 4.151% Uncollectibles-Commodity Only Totals	Sub-Total

Add: Addition to (Over)/Under Collection due to under billing.

(108,811)

9

(6,001,812)

Cumulative (Over)/Under Collection at July 31, 2009

Note (1): These amounts reflect, on a monthly basis, the commodity cost of gas associated with accounts deemed uncollectible, as approved by Commission Order No. 2006-679 dated November 13, 2006.

Note (2): This amount was included in the ORS ending balance for February 2008 but was not adjusted on the Company books until October 2008.

Note (3): This amount represents the adjustment of the uncollectible commodity gas cost component from estimated to actual for the period November 2007 through November 2008.

Note (4): This amount differs from the company due to rounding.

Note (5): This amount represents the gas costs and interest associated with the under billing of two (2) accounts.

Nov-08	»	3,718,067 7 10,623,802 8 6,560,789 5 618,722 17,803,313	8 2 3 4	₩	2 \$ 0.09357 8 0.09330 1 0.08201	7 10,623,802 8 6,560,789 6 618,722 1 17,803,313	∞
Oct-08	2,213,858 1,015,294 90,971	3,010,947 4,838,618 447,656 8,297,221	0.73527 0.20983 0.20322	0,14245 0.08035 0.12161	0.59282 0.12948 0.08161	3,010,947 4,838,618 447,656 8,297,221	1,784,950 626,504 36,533
	ا د	ı	9	45	8		٠,
Sep-08	1,863,873 854,788 76,590	2,239,920 4,532,709 291,851 7,064,480	0.83212 0.18858 0.26243	0.13587 0.07847 0.11961	0.69625 0.11011 0.14282	2,239,920 4,532,709 291,851 7,064,480	1,559,544 499,097 41,682
	ν .		⇔	w	49		٠,
Aug-08	1,055,298 483,968 43,364	2.055,027 4,461,401 265,759 6,782,187	0.51352 0.10848 0.16317	0.13581 0.0814 0.12961	0.37771 0.02708 0.03356	2,055,027 4,461,401 265,759 6,782,187	776,204 120,815 8,919
	o I	ı	S	55	٠,		ب ا
Jul-08	333,825 153,095 13,717	2,299,862 4,916,695 541,874 7,758,431	0.14515 0.03114 0.02531	0.13712 0.08570 0.14430	0.00803 (0.05456) (0.11899)	2,299,862 4,916,695 541,874 7,758,431	18,468 (268,255) (64,478)
	٠,	I	₩	8	₩.		un (
Jun-08	247,011 22,132 807 754	2,573,850 5,021,100 614,555 8,209,505	0.20926 0.04919 0.03601	0.17101 0.11378 0.15230	0.03825 (0.06459) (0.11629)	2,573,850 5,021,100 614,555 8,209,505	98,450 (324,313) (71,467)
	ر د	I	s	4	•		نم ادر د
May-08	960,827 440,643 39,482 1.440,952	4,205,487 5,764,662 691,023 10,661,172	0.22847 0.07644 0.05714	0.20226 0.14123 0.17687	0.02621 (0.06479) (0.11973)	4,205,487 5,764,662 691,023 10,661,172	(373,492) (82,736)
	ا دم		4	۵.	₩		· ·
Apr-08	1,397,305 640,816 57,418 2,095,539	9,624,933 7,272,327 419,079 17,316,339	0.14518 0.08812 0.13701	0.20588 0.1431 0.17394	(0.06070) (0.05498) (0.03693)	9,624,933 7,272,327 419,079 17,316,339	(584,233) (399,833) (15,477)
	ا (l	S	6	∽		w w
Mar-08	1,816,981 833,283 74,663 2,724,927	15.823.219 8.564.765 552.362 24,940.346	0.11483 0.09729 0.13517	0.20588 0.1431 0.17394	(0.09105) (0.04581) (0.03877)	15,823,219 8,564,765 552,362 24,940,346	(1,440,704) (392,352) (21,415) (1,854,471)
	₽ 1	ľ	S	s	∽	1	ده ده ا
Description	(1) <u>Net Firm Capacity Charges</u> Residential - Aug'07-Oct'08=66.88%:Eff.Nov'08=66.84% General - Aug'07-Oct'08=30.58%;Eff.Nov'08=29.95% Large - Aug'07-Oct'08=2.74%;Eff.Nov'08=3.21% Total	(2) Actual Sales Therms; Residential General Large Total	(3) Actual Demand Charges Per Therm Residential General Large	(4) Projected Charges Per Therm Residential General Large	(5) Difference Between Actual and Projected/Over/Moder Residential General Large	(6) <u>Actual Sales Thems:</u> Residential General Large Totat	(7) (OverV Under Demand Charges Residential General Large Total

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2009-5-G CALCULATION OF DEMAND COST (OVER)/UNDER COLLECTION FOR THE SEVENTEEN MONTHS ENDED JULY 31, 2009

Description		Dec-08		Jan-09		Feb-09	2	Mar-09	Apr-09	8	Ψ	May-09		Jun-09		60-Inf
(1) Net Firm Capacity Charges Residential - Aug'07-Oct'08=66.68%; Eff.Nov'08=66.84% General - Aug'07-Oct'08=30.58%; Eff.Nov'08=29.95% Large - Aug'07-Oct'08=2.74%; Eff.Nov'08=3.21% Total	<u>ه</u>	2,338,267 1,047,742 112,295 3,498,304	ا م	2,771,920 1,242,056 133,122 4,147,098	∞	2,853,542 1,278,630 137,042 4,269,214	% % ⊢ €	2,398,223 1,074,607 115,175 3,588,005	\$ 2,336 1,047	2,336,615 1,047,002 112,216 3,495,833	S 3,1	1,406,907 150,790 150,790 4,697,518	5	2,295,055 1,028,379 110,220 3,433,654	↔	2,791,503 1,250,830 134,062 4,176,395
(2) Actual Sales Therns: Residential General Large Total		22,032,136 9,749,616 589,842 32,371,594	I	21,231,329 9,947,523 726,985 31,905,837	,, = ,,	26,628,081 11,164,227 725,227 38,517,535	30	20,014,718 9,765,937 554,043 30,334,698	8,799,392 6,812,975 320,255 15,932,622	8,799,392 6,812,975 320,255 5,932,622	e, v ₂ 25	3,785,975 5,190,444 284,494 9,260,913		2,872,530 5,001,773 279,391 8,153,694	ł	2,336,083 4,814,102 259,573 7,409,758
(3) Actual Demand Charges Per Therm Residential General Large	69	0.10613 0.10746 0.19038	69	0.13056 0.12486 0.18312	69	0.10716 0.11453 0.18896	6 4	0.11982 0.11004 0.20788	000	0.26554 0.15368 0.35040	s	0.82933 0.27106 0.53003	₩.	0.79897 0.20560 0.39450	6	1.19495 0.25983 0.51647
(4) Projected Charges Per Therm Residential General Large	•	0.14035 0.07643 0.11089	69	0.14362 0.08764 0.12172	4	0.11727 0.07813 0.13782	s	0.11727 0.07813 0.13782	ø ¢ °	0.16935 0.11844 0.20969	6	0.16935 0.11844 0.20969	s	0.17304 0.11630 0.21111	69	0.17304 0.11630 0.21111
(5) Difference Between Actual and Projected(Over)/Under Residential General Large	69	(0.03422) 0.03103 0.07949	•	(0.01306) 0.03722 0.06140	s	(0.01011) 0.03640 0.05114	6 5	0.00255 0.03191 0.07006	\$ 0:0 \$	0.09619 0.03524 0.14071	8	0.65998 0.15262 0.32034	₩	0.62593 0.08930 0.18339	s	1.02191 0.14353 0.30536
(6) Actual Sales Thems: Residential General Large Total	I	22,032,136 9,749,616 589,842 32,371,594		21,231,329 9,947,523 726,985 31,905,837		26,628,081 11,164,227 725,227 38,517,535	20 30	20,014,718 9,765,937 554,043 30,334,698	8,79 6,81 32 15,93	8,799,392 6,812,975 320,255 15,932,622	W. N. J. St.	3,785,975 5,190,444 284,494 9,260,913		2,872,530 5,001,773 279,391 8,153,694	i	2,336,083 4,814,102 259,573 7,409,758
(7) (Over)/ Under Demand Charges Residential General Large Total	% %	(753,940) 302,531 46,887 (404,522)	اما م	(277,281) 370,247 44,637 137,603		(269,210) 406,378 37,088 174,256	ω ω	51,038 311,631 38,816 401,485	\$ 84 24 4 4 4 1,13	846,414 240,089 45,063	8 &	2,498,668 792,166 91,135 3,381,969	رم به ام	1,798,003 446,658 51,238 2,295,899	s s	2,387,267 690,968 79,263 3,157,498

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC.- DOCKET NO. 2009-5-G STORAGE INVENTORY ACTIVITY FOR THE SEVENTEEN MONTHS ENDER 1111 V 23 2600

OTAL UNDERGROUND STORAGE

SOUTH CAROLINA ELECTRIC AND GAS COMPANY, INC. - DOCKET NO. 2009-5-G LNG INVENTORY ACTIVITY FOR THE SEVENTEEN MONTHS ENDED JULY 31, 2009

TOTAL LNG STORAGE

;	1	Amount	69	¢	> <	> 0	076.670	040,706	/70,788	1,051,902	1,027,448	0	0	0	0	0	0	, c	•	•	•	3,929,317																								
<u>.</u>	rurchased From AGL	Kate	۷A	000000	0.00000	0000000	16 047740	10.747700	10.700930	19.362773	18.287199	0.000000	0.00000.0	0.00000.0	0.000000	0.00000	0.000000	0.00000	0.000000	0000000	000000	18.882051			- 1	Amount	49	8,434,620	8,166,404	7,901,796	7,506,528	8.621.616	10.678.375	13 535 519	15 739 204	17 086 071	19 185 619	010,001,01	60,041,11	14 960 706	17,000,443	13,007,442	12,527,048	12,659,767	12,739,471	12,383,096
ć	rurc	MC	æ‡	•	•		\$1.053	46.636	40,00	34,320	56,184	0	0	0	0	0	0	C	• =	• •	• •	208,098			Ending Balance	Rate	ø	8.148872	8,139000	8.127546	8.146960	9.489601	10.358504	10,689385	10.783305	10413733	10 047147	10 100717	10.160766	10 272007	10/2/2/01	10.242032	00214701	9.721628	9.399820	7.511570
	•	'																						'	1	MCF	¥£	1,035,066	1,003,367	972,224	921,390	908,533	1.030.880	1.266.258	1.459.590	1.640.725	1 810 028	1 756 352	701 009 1	1 446 406	1 272 684	1,272,084	1,627,102	1,202,227	1,233,288	1,474,73
Perime Con	MOE Gas	MCF	411	c	. 0	0				9 6	> •)	•	0	0	0	0	0	0	0	0	0			,	•																				•
	Amount	Allount.	n	0	0	0	C	1.505 268	2 005 729	1 546 327	170,010,1	1/0,440,1	1,422,951	0	0	0	0	1,094	406,287	337,189	0	8,869,702	Direct		America	Amount	s		1,238	265	113	675,303	37,140	208,376	38,761	33,771	33,863	(149,503)	11 930	48 566	17 232	30 648	15 152	15 962	185 202	1 224 019
Liquefaction	Rate	and a	^	0,000000	0.000000	0.000000	0.000000	13.323786	9359139	8 684206	002400.0	K0/070'/	0.672702	0.000000	0.000000	0.000000	0.000000	3.772414	3.664337	3.896652	0.000000	7.879277																								
	MCF	7	tt.	0	0	0	0	112,976	214 307	178 062	317 316	10,512	1+0'/07	0	5	0	0	290	110,876	86,533	0	1,125,700	Volume	Adington	MCF	1	TŽ.	,	0	0	0	0	0	7,768	0	44	0	(22,165)	0	0	0	0		0	0	(14.353)
	Amount	J	9	0	0	0	0	0	0	0	(100 81)	(16,705)	(24,003)	(700'57)	(894,718)	(5.15,584,1)	(1,557,393)	(229,427)	0	0	(42,764)	(4,267,403)		2	Amount		A	•	ə ·	O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vaporization	Rate		•	0.00000.0	0.00000.0	0.00000.0	0.00000.0	0.00000.0	0.000000	0.00000	11 392322	11 606773	00000001	769700.01		_	_	11.718014	0.00000.0	0.00000.0	7.799380	10.132859 (Volume Transfers	Rate A	ı	9	000000	0,00000	0.00000	0.000000	0.000000	0.00000	0.000000	0.00000	0.00000	0.00000.0	0.00000.0	0.00000.0	0.000000	0.000000	0.000000	0.00000	0.000000	0.000000	0.00000
	MCF	-31	:	0	0	0	0	0	0	0	(1 667)	(1447)	(3 269)	(07,200)	(110,000)	(123,036)	(140,726)	(19,579)	0	0	483)	(421,145)		N N	MCF	4	ŧ	•	0 0	> °	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Amount	€9		(268,314)	(264,873)	(395,381)	(511,256)	(358,972)	(408,863)	(408,851)	(310.458)	(340,454)	(371 698)	(358 436)	(324,232)	(107,177)	(262,122)	(787,144)	(283,450)	(271,663)	(498,813)	(5,747,199)		here	Amount	,	•	(140)	(0111)	•	0 000	(667'01)	(9,304)	0	0	(2,330)	0	٥	(1,268)	0	0	(2,565)	(5,270)	(21,784)	0	(29,960)
Boil-off	Rate	S		8.507110	8.505057	7.777885	8.295167	9.897488	9.966677	9.992936	9.525297	9.381224	9.291044	9 380844	0 437463	0.370400	0.420001	7.429001	9.090472	8.863682	-	9.080638		Gas Lost To Atmosphere	Rate		•	7 169811	000000	000000	0.000000	7.136103	0.395531	0.00000	0.00000	8.825758	0.000000	0.00000.0	8.453333	0.00000.0	0.00000.0	8.844828	8.107692	7.716614	0.00000	7.986148
	MCF	3 #		(31,540)	(31,143)	(50,834)	(61,633)	(36,269)	(41,023)	(40,914)	(32,593)	(36,291)	(29.243)	(30.758)	(29 063)	(30 000)	(30,033)	(57,72)	(31,181)	(30,649)	-1	(632,907)		Gas Lo	MCF	32	!	(051)		•	2000		_	۰ (o ;	(707)	0	0	(150)	0	0	(290)	(650)	(2,823)	0	(7,508)
ı	1		Beg. Bal.	Mar-08	Apr-08	May-U8	20-unf	20-Inc	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr. 00	60-Idv	May-09	60-unr	70-lnr	otais			' '	1	Beg. Bal.	Mar-08	Anr-08	May-08	1.12 08	90-Jinf	20-inc	Aug-06	Sep-08	S0-150	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Totals

